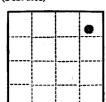
*This well is below economic production ; has then temporarely abandoned as of Well mane changed 11-29-led. Was originally called Litant - Guderal #1 Native of Intention to De Enteror Very Cornecting Cherce Saw FILE NOTATIONS Checked by Chief Entered in NID File Entered On S R Sheet Copy NID to Field Office 71 Approval Letter Location Map Pinned Disapproval Letter Card Indexed IWR for State or Fee Land COMPLETION DATA: Date Well Completed 10-27-62 Location Inspected OW WW TAudin 24 - L 3 Bond released State of Fee Land 6W. PARILLER PARILLER Driller's Lag /1- 13-4 R Electric Logs (No. 1

Harry Lands Land Sonte Colher Form 9-881 a (Feb. 1951)



Copy H. (SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Soit Lake

Lasse/No. 4-022158

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT/OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OF	P	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASIN		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY	CHECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)
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(1/4 Sec. and Sec. No.) (Tw	(Pang	ge) (Meridian)
Red Wesh (Field)	(County of Sub	division) (State or Territory)
(2700)	7	(,
The elevation of the derrick floor abo	ove sea level i	s ft.
	/ DETAILS	A
	DETAILS	OF WORK
(State names of and expected depths to objective	<i>f</i>	
(State names of and expected depths to objective as	<i>f</i>	OF WORK sights, and lengths of proposed casings; indicate mudding jobs, important proposed work)
	ands; show sizes, we sints, and all other	
(State names of and expected depths to objective as ingles) Guif Designation: Staut-Folk	ands; show sizes, we sints, and all other	
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	ands; show sizes, we sints, and all other lines. I	the Basel Green River formation to a surface casing will be set at approximately
	ands; show sizes, we sints, and all other lines. I	the Basal Green River formation to a surface casing will be set at approximately production is ancountered.
	ands; show sizes, we sints, and all other lines. I	the Bosel Green River formation to a surface casing will be set at approximately production is encountered, sible producing horizons will be add
	ands; show sizes, we sints, and all other lines. I to test 8-5/8" or fees. If each. All pose.	the Basal Green River formation to a surface casing will be set at approximately production is ancountered.
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

pproved. udget Bureau No. 42-R356.5, Salt Lake LAND OFFICE W-022158 LEASE NUMBER

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone _			 I		N.COM)	Water Line			Original S Afair Bas	
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCID	BARRELS OF OIL	GRAVITY	Cr. Fr. of Gas (in thousands)	GALLONS OF GASOLINE RECOVERED	HARRIS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gaso) content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

16-25766-9 U. S. BOVERNMENT PRINTING OFFICE Form 9-831 a (Feb. 1951)



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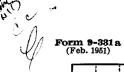
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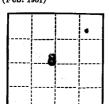
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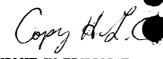
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Land	Office	 20.00	Z9.	- 30	SECRETA

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OTICE OF INTENTION TO CHANGE PLANS			T OF SHOOTING OR ACIDIZING	
OTICE OF INTENTION TO TEST WATER SHU	T-OFF		T OF ALTERING CASING	- 1
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OTICE OF INTENTION TO PULL OR ALTER C		H.	ELL HISTORY	
OTICE OF INTENTION TO ABANDON WELL				
(INDICATE ABOV	VE BY CHECK MARK NAT	URE OF REPORT, NOTIC	CE, OR OTHER DATA)	
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ell No is located	660 ft. from	N line and	ft. from E line of sec.	<u></u>
(14 Sec. and Sec. No.)	South 22 L	ge)	(Meridian)	
1 Mach	Hintah	•••	Utah	
(Field)	(County or Su	bdivision)	(State or Territory)	
e elevation of the derrick floor	above sea level	is ft.	Graund 5129'	
	DETAILS	OF WORK		
te names of and expected depths to object	ive sands; show sizes, w ng points, and all other	eights, and lengths of important proposed v	proposed casings; indicate mudding jol work)	os, cemen
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	odorel No. 1		A Land of the Control	-
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Seit Lake

Lease No. U-022158

Unit Monsits Valley

OTICE OF INTENTION TO DRILL		SUBSEQUEN	T REPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUEN	T REPORT OF SHOOTING OR AC	IDIZING
OTICE OF INTENTION TO TEST WA	ATER SHUT-OFF	SUBSEQUEN	T REPORT OF ALTERING CASING	3
OTICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL.	SUBSEQUEN	T REPORT OF RE-DRILLING OR	REPAIR.
OTICE OF INTENTION TO SHOOT			T REPORT OF ABANDONMENT	(.
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OTICE OF CHANGE IN	MILL MAR	X		
			RT, NOTICE, OR OTHER DATA)	
Winita Vo	aley D	lent	November 29	, 19 <u>6</u>
l No is loca	ated 660 ft.	from N line an	d 665 ft. from [E]	line of sec. 8
NE Section 8	8 South	22 East	SLOCH	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
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Form 9-830

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Form approved. Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Selt Lake
SERIAL NUMBER U-022158

LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

TODDOT	or Tract	Stout-	-Federal		Field -	Red Wash	State	Utan	yomi ng
Well N	o. l	Sec. 8	T. 85 R	.22E Meri	dianSL	Ben Co	unty	Uintai	<u> </u>
Location	on 660	ft. of	N Line a	nd 665 ft.	of E	Line of Section	on 8	Eleva	tion5141
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		er 8, 196		and the second second			ea Produ	ction	Manager
Th	ne summa	ry on this p	age is for t	he conditio	n of the well	l at above date.			
Commo	enced dril	ling	9-15	, 19.	. 62 . Finish	ed drilling	10-7		, 192
			OI		S SANDS C				
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No. 2,	from		to		No. 5	, from	to)	
No. 3,	from		to		No. 6,	from	to)	
			I	MPORTA	NT WATER	SANDS			
No. 1,	from NON	E-TESTED				sands	to)	
		IE-TESTED	to		No. 3				
			to		No. 3	, from			
No. 2,	from		to	CASI	No. 3	, from , from RD	Perfo	rated	
No. 2,	from Weight per foot	Threads per inch	to	CASI	No. 3, No. 4 ING RECOI	from	Perfor	rated To	Purpose
No. 2,	from Weight per foot	Threads per inch	to	CASI	No. 3, No. 4 ING RECOI	from	Perfor	rated To	Purpose
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Shut	in at 2500.	Instan	taneous	shut	n pr	essure	1500 psi, 3	hours 1425	psi. Opene
well	up. Flowed	beck 26	O berrel	s of o	607	n 12 ho	urs. 430 b.	erreis to re	cover.
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	25	barrel	with I	PPG 1/2 pp	a	8-12	mesh glass mesh glass	pellets	
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ETOM-	- 40		TOTAL E	227,35		e admirente de chen altribu nell'income nell'en	VERGOR	WOX.	

16-43094-5

A STORM

FORMATION RECORD—Continued

FROM-TOTAL FEET **FORMATION** CORE RECORD Core No. 1, 5520' to 559#1, cored 75' and recovered 75' passe 24 oblack shale Made w2frshaley sand sand, shaley, vertical fractures, good odor, streaky staining silt and shale, no show sandstone, shaley, vertical fractures, stain on fractures 网络鹭鸶 医松髓板 经复数农民 经分割主命 的一样(新教) 电键数 化锌锰铁 DRILL STEM TESTS 医骨髓体的 医毛囊结合 阿 医氯化氢醇 医精磁管 网络超过的 数据等等面对法 医氯酚基乙 编辑电台 医多体积点 机多数多元 Drill Stem Test No. 1, 5,90° to 5715°. Initial shut in 45 minutes, open 30 minutes, final shut in 30 minutes. Weak blow, dead in 3 minutes. Recovered 90° drilling mud. Pressures: initial hydrostatic 2748 psi, initial shut in 30 psi, initial flow 19 pal, final flow 19 psi, final shut in 19 psi, final hydrostatic 2748 psi, temper-Drill Stem Test No. 2, 5:90' to 5600'. Tool open 1 hour. Shut In 45 minutes. Recovered 120' drilling mud. Pressures: initial flow 65 psi, final flow 84 psi,
final shut in 8:9 psi, initial and final hydrostatic 2642 psi, bottom hole temperatur 128°F. PBTD 57119 FORMATION RECORD Witnesdo a location 284 114 C. Deller EMPLOYEES. Rock pressure, the per eq. in. If gas well cu. ft. per 24 hours [Gallons gazoline per 1,000 cu. ft. of gas _____ annision; 1276 water; and 76 sediment. Gravity, '86. Put to producing Cable tools were used from feet to feet to feet, and from feet to feet to Rotary tools were used from feet to feet to feet to feet TOOMS USED ESCHALING KECOSE A dartore ... Ad atternal Length set Heaving plug-Ainterial PLUCE AND ADAPTERS

Gulf Oil Corporation

CASPER PRODUCTION AREA

December 28, 1962

P. O. Box 1971 Casper, Wyo.

Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

InRe: Rule C-19

Gas-Oil Ratio Test

Wonsits Valley Unit-Fed. No. 1

Gentlemen:

W. LeFavour

B. W. Miller

AREA PRODUCTION MANAGER

AREA EXPLORATION MANAGER

Test of October 30, 1962, showed the following:

011 13 barrels 8 barrels/ Water Hours Tested 24 hours Normal Hours Produced 24 hours Gas-MCF Trace -

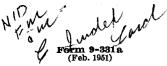
GOR Too small to measure Cycle or Choke 14/62" 1-3/411 Pump Bore Gravity 34.6°

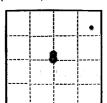
Very truly yours,

J. D. Mackay

JEL:lek









(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

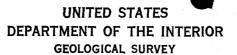
Budget Bureau No. 42-R358.4. Form Approved.

Land Office . Selt Lake ...

Lease No. V-022158

Unit Wonsits Valley

NOTICE OF INTENTION TO DRILL	SUBS	EQUENT REPORT OF WATER	SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLAT		EQUENT REPORT OF SHOOT	
NOTICE OF INTENTION TO TEST WATER	-	EQUENT REPORT OF ALTER	
IOTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL SUBS	EQUENT REPORT OF RE-DR	ILLING OR REPAIR
IOTICE OF INTENTION TO SHOOT OR A	IDIZE SUBS	EQUENT REPORT OF ABAND	ONMENT
OTICE OF INTENTION TO PULL OR ALT	ER CASINGSUPP	LEMENTARY WELL HISTORY	,
IOTICE OF INTENTION TO ABANDON WE			
NOI to Temporarily Abs	ndon X		
(INDICATE	ABOVE BY CHECK MARK NATURE OF	REPORT, NOTICE, OR OTHE	R DATA)
111 + Valle	Vinit - Jeder	el Jan	wary 24 , 19.
Woneits Valley	******		
ell No. is located	660 ft from [N] lin	ne and 666 ft fr	om $\stackrel{E}{=}$ line of sec.
31 1 VO 13 10 catee	S)	ic und	W will be seen and
E ME Section 8	8 South 22 East	SLBSM	
(¾ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
od Wash	Uintah		Utah
(Field)	(County or Subdivision	· ·	(State or Territory)
	Jective suites, site ii arres, ii ei Brita,		sings; indicate mudding jobs, ceme
are managed of the property as persons as	ing points, and all other import	ant proposed work)	
bulf Designation: Von			
wif Designation: Wom	its Velley Unit-Fed	eral No. 1.	has townsently
ulf Designation: Von	its Veiley Unit-Fed below economic prod	eral No. 1. Luction, it has	been temperarily
ulf Besignation: Wome	its Velley Unit-Fed below economic prod 24, 1963 and is be	eral No. 1. wction, it has ling held for a	possible secondary
ulf Besignation: Wome	its Veiley Unit-Fed below economic prod	eral No. 1. wetlen, it has ling held for a	possible secondary
ulf Besignation: Von	its Velley Unit-Fed below economic prod 24, 1963 and is be	eral No. 1. wetlen, it has ling held for a	possible secondary
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ulf Designation: Von	its Velley Unit-Fed below economic prod 24, 1963 and is be	eral No. 1. wetlen, it has ling held for a	possible secondary
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1	Form approved.
]	Budget Bureau No. 42-R356.5.
	Budget Bureau No. 42-R356.5.
AND OFFICE	U=022158
	U~UZZ150
EASE NUMBER	Wonstts Valley
JNIT	HOUSECS AGELLEA

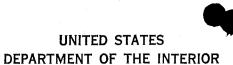
LESSEE'S MONTHLY REPORT OF OPERATIONS

		State	U	tah		Co	ounty	Uint	ah $_{Fi}$	eld	Red Was	ih
		Th wells) f	e foll or th	lowin <u>s</u> e mor	șisa nthoj	correct M	ct report of arch		ions and pro , 19 63	oduction (i	ncluding	drilling and producing
		Agent's	s $addi$	ress		P	. 0. Box 1	97!	Co	mpany	Gulf O	Corporation
		<u></u>				C	asper, Wyo	ming	Sie	ned		
		Phone .				2.	3 5-7583		Ag	ent's title	Area Er	ngineer
		SEC. AND 1/4 OF 1/4	TWP.	Ī	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause;
NE	NE	8	85	22E	1	0	0		0		0	
HE	NW	8			2	31	11,007	28.5	4,678*		110	
NE	NE	7			3	30	12,104	28.6	3,631*		121	
SW	NE	7			4	31	13,826	27.5	4,147%		138	
NE	NW	7			5							Drilling 4186'.
							36,937		12,456		369	
												* Gas production
2	- U	l. S. C	. s.	, Car	per	r comm	., Salt La	LO.				based on GOR
2	- A	klahom					., Just, 60					1255 MCF lease fue
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											·	
										Wonsits	Valley	Init-Federal
		Nor	е.— Т Ь	ere we	'e	35.	836	_ runs or	sales of oil;		No	M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





Form approved. Budget Bureau No. 42-R356.5

LEASE NUMBER Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

GEOLOGICAL SURVEY

										Ch B Commence to the Commence
										il Corporation
							_			ngineer
SEC. AND 1/4 OF 1/4	T	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
#W HE NEW Y 7 7 7 12 12 12 12 12 12 12 12 12 12 12 12 12	8 5	22E 21E 21E	123456789011234	0 30 31 31 24 14 12 30 0	0 10,346 3,616 15,531 11,632 11,571 13,072 9,877 14,055 0 41		0 4,397 3,661 4,674 3,629 2,337 3,765 6,380 7,083 0 0 to test tak	EN	37 32 29 3,143 82 105 1,272	Shut in Testing Recovering frac o IPE Orilling 4986* Drilling 1024*
· Utah · Area · Oklah	oma (ity	Con	s. Can	m., Salt L ia, Vernal	ake		Val loy U	nĭ t−fede:	

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TED STATES T OF THE INTERIOR (Other instru DEPARTM GEOLOGICAL SURVEY

SUBMIT IN CATE*

Form approved. Budget Bureau No. 5. LEASE DESIGNATION AND SERIAL NO.

10. FIELD AND POOL, OR WILDCAT Wonsits Valley 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Utah

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.	OIL GAS GAS WELL OTHER	 ''	Wonsits Valley
2.	NAME OF OPERATOR	8.	FARM OR LEASE NAME
	Gulf Oil Corporation		Wonsits Valley Federal
3.	ADDRESS OF OPERATOR	9.	WELL NO.
	man or thought on the Charles		

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

660' from South line, 665' from East line (NE NE)

0-85-22E 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5129' Ground Uintah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INT	ENTION TO:	I	SUBSEQUENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Test Parachute	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS Creek Sand	XX	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of multiple completion Completion or Recompletion Report and Log for	ASING NT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to test the Parachute Creek Sand for gas production as follows:

Set drillable bridge plug at 4800', pressure test casing and plug. Perforate 4 holes at 4750'. Coment 5-1/2" casing through perforations at 4750' with 170 sacks. Perforate Parachute Creek Sand zone from 4615' to 4621' with 4 jet shots per foot. Run tubing, install christmas tree, swab in and test.

18. I hereby certify that the foregoing is true and correct Chicalnal Signed By			
SIGNED J. D. MACKAY	TITLE	Area Engineer	DATE May 24, 1965
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

Je pur

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

May 24. 1965

P. O. Box 1971 Casper, Wyo. 82602

United States Geological Survey 8416 Federal Building 125 South State Street Salt Lake City, Utah 84111

Attention: Mr. Rodney A. Smith

Centlemen:

Attached is Sundry Notice of Intention to perforate the casing and test the Parachute Creek Sand for gas production on our Wonsits Valley Federal Unit No. 1, NE NE Section 8-85-22E, Uintah County, Utah.

The work, as outlined, has already been completed; however; the well has not been tested. We regret that we failed to submit the Sundry Notice and secure approval before proceeding with the work. The omission was an oversight in this office. You will be furnished with the test results as soon as they are available.

Very truly yours,

Lester LeFevour

ORIGINAL SIGNED BY
J. D. MACKAY

J. D. Mackey

The second attraction to the street

ROC:sin

Attachments

cc: Utah 011 & Gas Conservation Commission w/attachment. 348 East South Tumple - Suite 301 Salt Lake City, Utah



To last

May 25, 1965

Gulf Oil Corporation P. O. Box 1971 Casper, Wyoming 82602

Attention: Mr. J. D. MacKay, Area Engineer

Re: Well No. Wonaits Valley Unit Fed. #1 Sec. 8, T. 8 S., R. 22 E., Uintah County, Utah

Gentlemen:

This letter is to advise you that this office will need a copy of the Subsequent Report of Testing the Parachute Creek Sand and Pulling or altering casing of the above mentioned well. It would also be appreciated if you would include the date in which you re-entered said well.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION CONCISSION

KATHY G. WARNER RECORDS CLERK

kgw

h

DEPARTMENT OF THE INTERIOR

SUBMIT IN TO ICATES (Other instruction on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

	5, LEASE DESIGNATION AND SERIAL I
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different re "APPLICATION FOR PERMIT—" for such proposals.)	eservoir.
	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	Vanelts Velley
NAME OF OPERATOR Gulf Gil Corporation	8. 74 POR LEASE MAKE
ADDRESS OF OPERATOR	9. WELL NO.
P. 0. Bex 1971, Casper, Wyeming 82602	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIRED AND POOL, OR WILDCAT
660' from South line, 665' from East line (NE ME)	11. EBG, T., E., M., OR BLE, AND SURVEY OR ARBA
PERMIT NO. 15. MAYATIONS (Show whether by, ht, On, etc.)	TA COUNTY OF PARISH 18. STATE
51291 Eround	Watch Utah
Check Appropriate Box To Indicate Nature of Notice,	Report, or Other Data
NOTICE OF INTENTION TO:	SURSEQUENT APPEAR OF
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT	P-OFF BREARING WELL
FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TR	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR	1
REPAIR WELL CHANGE PLANS (Other) (Other)	: Report feaths of multiple completion on Well etion or Recompletion Report and Log form.)
On May 9, 1965, comented perforations at 4750' with Top of coment at 3760'. On May 11, 1965, perforated Parachute Greak Sand 4 4 jets per foot.	
Asn tubing to 4615'. Tested at rate of 260 ACFB.	Service of the control of the contro
Non tubing to 4615'. Tested at rate of 260 ACFB.	Singer of the state of the stat
Ann tubing to 4615'. Yested at rate of 260 ACPS.	도한 24.4 : 10.4 (1) 중 한 번 하루 하는 것이 없습니다.
Ann tubing to 4615'. Yested at rate of 260 ACPS.	도한 24.4 : 10.4 (1) 중 한 번 하루 하는 것이 없습니다.
	도한 24.4 : 10.4 (1) 중 한 번 하루 하는 것이 없습니다.
I hereby certify that the foregoing is true and correct ORIGINAL SIGNED BY	The state of the s
I hereby certify that the foregoing is true and correct	Marie Control of the state of t
I hereby certify that the foregoing is true and correct ORIGINAL SIGNED BY	The state of the s

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DEPARTMENT	D STATES SUBMIT IN OF THE INTERIOR Verse side)	Budget Bureau No. 42-R14 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOG	SICAL SURVEY	
	ND REPORTS ON WELLS	THE MININ ALLOTTED OR TRIBE NAM
·	ll or to deepen or plug back to a different rese R PERMIT—" for such proposals.)	
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WELL WELL OTHER 2. NAME OF OPERATOR		S PARK OF LEAST NAME
Buif Oil Corporation	사 - 사고 크게 함께 보고 있는 120 전 12 시간 전 12 시간 	Marelto Willey Fed.
3. ADDRESS OF OPERATOR		32 William No.
P. Q. Ben 1971, Casper, M.	realing \$2601	
4. LOCATION OF WELL (Report location clearly and See also space 17 below.) At surface	in accordance with any State requirements.*	10. WILD AND POOL, OR WILDCAT
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	and the second s	
14. PERMIT NO.	VATIONS (Show Wilearer Dr. ar, or, e.c.)	RIST 18. STATE
	5129' Ground	West Utah
16. Check Appropriat	e Box To Indicate Nature of Notice, R	Report, or Other Data
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TEST WATER SHUT-OFF PULL OR A	LTER CASING WATER SHUT-0	REPAIRING WALL
FRACTURE TREAT MULTIPLE		: : : : : : : : : : : : : : : : : : :
SHOOT OR ACIDIZE ABANDON®	BEOOTING OR A	ABANDONMENT*
REPAIR WELL CHANGE P		
(Other) CONSTRUCTION AND AND AND AND AND AND AND AND AND AN	Completic	Report results at said tiple completion on Well on or semmiletion deport and log form.)
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We make propose to convert Squeeze convert the Parach the P-5 at 56671. Propose	to water injection as follower track perferations (%6) to inject water into the notch in F-2 at 5579'. APPROVED BY UTAH OIL CONSERVATION COMMIDATE: 2-4-66 by	AND GAS
Square eminet the Persel the f-5 at \$657. Prepar perforations and existing	to water injection as follower track perferetions (%6) to inject water into the notch in F-2 at 5573". APPROVED BY UTAH OIL CONSERVATION COMMI	AND GAS
Square content the Perach the f-5 at \$607. Proper perforations and existing	to water injection as follower track perferetions (%6) to inject water into the notch in F-2 at 5573". APPROVED BY UTAH OIL CONSERVATION COMMI	AND GAS
We make propose to convert Squeeze convert the Parach the P-5 at 56671. Propose	to water injection as follower track perferetions (%6) to inject water into the notch in F-2 at 5573". APPROVED BY UTAH OIL CONSERVATION COMMI	AND GAS
Square content the Perach the f-5 at \$60. Proper perforations and existing	to water injection as follower track perferetions (%6) to inject water into the notch in F-2 at 5579*. APPROVED BY UTAH OIL CONSERVATION COMMIDATE: 2-4-66 by CH.	AND GAS IEF PETROLEIA GOTTO MARIE CONTROL M
Squeeze canent the Perach the f-5 at \$607. Proper perforations and existing and existing the foregoing is true and signed by signed LESTER LOFAVOUR	to water injection as follower track perferetions (%6) to inject water into the notch in F-2 at 5579*. APPROVED BY UTAH OIL CONSERVATION COMMIDATE: 2-4-66 by CH.	AND GAS IEF PETROLEIA GOTTO MARIE CONTROL M

*See Instructions on Reverse Side

Form 9-481 -May 1968) DEPAR	TED STATES THE INTERIO	SUBMIT IN TO CAT (Other instructs on verse side)	TO DUNGEL DI	roved. ureau No. 42-R1424. ION AND SERIAL NO.
	OTICES AND REPORTS O		6. IF INDIAN, ALLOY	TER OR TRIBE NAME
Use "APPL	posals to drill or to despen or plug bac ICATION FOR PERMIT—" for such pro-	poeals.)	L Unit AGRESIENT	THAME.
OIL GAS OTHER			Serel to Va	_ -1 _ ~ ~ #
2. NAME OF OPERATOR			B. PARK OR LEASE	NAMES Boy Fed. Un
3. ADDRESS OF OPERATOR			9. WHILE NO.	
P. C. Box 1971, Cas	per. Wyoning on clearly and in accordance with any S	teta regnirements *	10- FIRED AND TOOL	S S S
See also space 17 below.) At surface			April 1 sales	maits Valley
660' SML, 665' MEL	(m m)		in dic, 2, 1, N.,	
14. PREMIT NO.	16. BLEVATIONS (Show shelder or, 1	All the second second second	12 COUNTY OF PAS	186 18. STATE
16. Check	Appropriate Box To Indicate Na		r Office Date	
NOTICE OF IN	TENTION TO:	8UBA	BOURSE BEFORE OF:	
TEST WATER SHUT-OFF	PULL OR ALPER CASING	WATER SHUT-OFF	- Carte	된 연필
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON®	FRACTURE TREATMENT SHOOTING OR ACEDIZING	ABANDON	GECASING
REPAIR WELL	CHANGE PLANS	(Other) Castle	To the Marking Complete	TION XX
(Other)	OPERATIONS (Clearly state all pertinent ectionally drilled, give subsurface location	Completion of Meco	mbistrem unbergreet ros	(IOPM.)
APT ELES A. Brill	d Fahruary 19, 1966, Ja	ons (4615' to 462' rated F-5 at 5647' to F-2 match at 55	To the state of th	editore see see see see see see see see see s
day at 5250 pressur	지민이 이렇게 되었어요? 무슨 사람들이 모든 사람이다.	foretions at 5647'	Trong Co.	1
			4163	
			the grant of the grant of the grant of the control	entrintarional entrin
			Listing	1
			The state of the s	5 6 8 6 7 7 7
18. I hereby certify that the foregoin SIGNED ORIGINAL SIGNED B	g is true and correct Y	Area Englands	delia	11 26, 1966
J. D. MACKAT (This space for Federal or State				
	TITLE			9 원 회 [제일] 1 전 행
CONDITIONS OF APPROVAL, I			30519 5371	18 to 19 to
Itab OSS Cons. Comm. (្ត្រូង ្ នៃគ

cc:

STATE OF UTAH DIVISION OF OIL, GAS, AND MINING ROOM 4241 STATE OFFICE BUILDING SALT LAKE CITY, UTAH 84114 (801) 533-5771

FORM NO. DOGM-UIC-1 (Revised 1982)

My commission expires <u>03/16/86</u>

(801) 533-5771 (RULE 1-5 & RULE 1-4)

		(KOLE)	I-3 & KULE	1-4)	*		•
N THE MAT	T TER OF THE APPLICAT Gulf Oil Corpor						
ADDRESS _	P. O. Box 2619	<u>ucton</u>	-	CAUSE NO.			
	Casper, Wyoming	ZIP 82602					•
NDIVIDUAL	PARTNERSHIP	CORPORATION_X_		IHANCED REG SPOSAL WELL	COVERY INJ.	WELL XX	,
OR ADMIN	ISTRATIVE APPROVAL	TO DISPOSE OR	LP	GAS STORAG	3E	- 原	
NJECT FLUI EC. <u>8</u>	D INTO THE WYU S/	RANGE21E	. EX	(ISTING WELL	(KULE 1-4)	<u>~</u>	
	ntah	COUNTY, UTAH	ī	.,			
* .		_ 000,, 0	-				
		AP	PLICATION				
1.	nes now the applicant That Rule 1-5 (g) (iv) as storage operations.					injections, d	isposal or LF
	That the applicant su	bmits the followin	g informati	ion.			
		Well No.	Field		Count		
<u>Unit St</u>	ate Federal	1	W	onsits Va	iley	Uintah	
Location of Er Injection or D	hanced Recovery NE NE	Sec	8	Twp	8\$	Rge	2 3 E
New Well To	Be Drilled	Old Well To Be Conve			g Test		
**	Yes 🗆 No XX	Yes 🗆			Yes 🗆 No	7	
	Within ½ Mile None	Does Injection Zone C Oil-Gas-Fresh Water	Contain Within ½ Mile	YES 🖾 NO 🗆	I	State What	0i1
Injection Sout	onsits Valley Ur ^{co(s)} Water & Fresh	n Water from	Geologic Na and Depth	ime(s) Greei of Source(s) U	n River We inta Wells	11s 5000 70'-90'	'-5700'
Geologic Nan Injection Zone	of Section 6-T/S	S-R21E	Depth of Inju	ection 5/9 to	5647_		
a. Top of the	Perforated Interval: 527	77 b. Base of Fresh	Water: 235	O c. Interven	ing Thickness (a	minus b)	2927 '
Is the interve	ning thickness sufficient to s		e protected	NO			
Lithology of l	ntervening Zones						
Injection Rate	s and Pressures	5	00				
		<u>Maximum</u> <u>20</u>			8/i		
The Names of	nd Addresses of These to Mil	ham Nation of Amelianti	on Should be I	·			
	nd Addresses of Those to W	ion Honce of Applicant	m should be s	Jen.			
BLM							
BIA							
			 				
tate of	Wyoming)			Dani	17.775 Z	Lyr
ounty of	Natrona				Applicant	•	
Before r nown to m ath states,	ne, the undersigned a e to be the person who that he is duly autho I that said report is tru	ose name is subscrib crized to make the o	sed to the a	bove instrum	ent, who beir	ng by me du	ly sworn on
	ibed and sworn to be	23	rd day of	Septembe	r 19 83	/	
					XXXXXX	<u> </u>	
SEAL			/.	1 1110	Bette P-HA	7 000	FYFA.

Notary Public invand for

(OVER)

My Commission Expires March 16 1000 A

FORM DOGM-UIC-1 (continued)

INSTRUCTIONS

- 1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitive analysis of the injection formation of water.
- 2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
- 3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
 - 4. Attach Electric or Radioactivity Log of Subject well (if released).
- 5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
- 6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
- 7. The Division is required to send notice of application to he surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
- 8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
- 9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
- 10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
 - 11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
- 12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	9 5/8"	233	125		
Intermediate					
Production	5 1/2"	5752	150	3760	Temp. Survey
Tubing				- Type - Depth of	
Total Depth Geold 5762' Gree	gic Name - Inj. n River	Zone Depti	ı - Top of İnj. İnt	erval Depth	- Base of Inj. Interval

PLEASE TYPE OR USE BLACK INK ONLY

Gas, Cu. Ft./day

Water-Bbl./day

Pumping or Howing

Gas-Oil Ratio Cu. Ft./Bbl.

CHOKE SIZE FLOW TUBING PRESSURE

Revised 19	D.	EDADTMEN	within 30 day		•	ENERGY		COUNTY LEASE NO.
PI NO. <u>4</u>	3-047-16 640 Acres		IT OF NATURA DIVISION OF OIL, Room 4241 Sta Salt Lake Ci	GAS, AND A	AINING Iding	ENERGY		LEASE NO.
			COUNTY Uin	tah sec.	_8_			RGE. 22
			COMPANY OPER			il Corpo Box 2619		on
	++++			per	STA	TE ZIP	WY 82	2602
			FARM NAME _	<u>WYU S</u> /F	,	WELL NO.	1	
			DRILLING START		19_02DR	ILUNG FINIS	HED	19
		1 1	DATE OF FIRST P				TELED T	0/29/62
	\$ ate Well Correctly nd Outline Lease			ROM SL OF	4 SEC. & 51/11	1996 FT.		n of 14 sec. 5129'
TYPE CO	APLETION							
Single Zo	neX							
•	Zone							
Comingle	d							
Comingle	d				·			
Comingle	d		OIL OR G	AS ZONES				
Comingle	d	From		GAS ZONES	Name		From	To
Comingle	dXCEPTION	From	То	SAS ZONES	Name		From	To
Comingle	dXCEPTION	From	То	SAS ZONES	Name		From	То
Comingle CATION E	dXCEPTION	From	16 4' 5588'	AS ZONES	Name		From	To
Comingle	d XCEPTION lame	From	16 4' 5588'		Name	Ceme		To
Comingle CATION E	d XCEPTION lame	-2 ' 557	16 4' 5588'	& CEMENT	Name Sax			То
Comingle DCATION E	d XCEPTION	-2 ' 557	4 ' 5588 ' CASING	& CEMENT Csg. Test		Ceme		
Comingle CATION E A Green R Size 9 5/8"	casi	From -2 ' 557 ng Set Grade	To 4 1 5588 1 CASING	& CEMENT Csg. Test	Sax	Ceme	ent	
Comingle CATION E A Green R Size 0 5/8"	Casin Wgr. 36	From -2 ' 557 ng Set Grade	CASING Foot 233	& CEMENT Csg. Test	Sax 125	Ceme	ent	Тор
Comingle CATION E A Green R Size 0 5/8"	Casin Wgr. 36	From -2 ' 557 ng Set Grade	CASING Foot 233	& CEMENT Csg. Test	Sax 125	Ceme	ent	Тор
Comingle OCATION E	Casin Wgr. 36	From -2 ' 557 ng Set Grade	CASING Foot 233	& CEMENT Csg. Test	Sax 125	Ceme	ent	Тор

COMPL	ETION & TEST DATA BY PRO	ODUCING FORMATION 2	N 3
FORMATION	Green River		
SPACING & SPACING ORDER NO.	40 Acre		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	5579'		
INTERVALS			
ACIDIZED?	No		
	.*		
FRACTURE TREATED?	Yes		
INITIAL TEST DATA			
Date	10/30/62		
Oil, bbl./day	24		
Oil Gravity	34.6 ⁰	***	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. (use reverse side)

CF

Too Small to Measure

I, the undersigned, being first duly sworn upon eath, state that this well record is true, correct and co	mplet
according to the records of this office and to the best of my knowledge and belief.	•

Telephone (307) 235-1311@

Trace

Pumping

5

D. F. Name and tille of representative of company of Michael Subscribed and sworn before me this 23rd day of September 19 83

CF

CF

Wonsits Valley Unit St./Fed # 1 Well Diagram

Top of cement @ 3760 by

Notch @ 5579'

PBTD@ 5711

Tre 5782

5½"0014 # c25mg set P 575= w/150.5x

	Well El	levstimi	5141'KB	5/29 6
956 OP surface Pipe Set & 233' W/ 125 6X				
top of Green Piver @ 2750				
p of cement @ 3760 by	Temp.	gurve	, _/	
dch. Q. 5579'				
			e no se o necesarien	
				V-12 17 1
-1 E 5647'	» 		*** ***	
~ 1				
the second control of the second control of	••		••	
, ,			a mai - mai - mai - mai - mai - mai - mai - mai - mai - mai - mai - mai - mai - mai - mai - mai - mai - mai -	

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794 Casper, Wyoming

WATER ANALYSIS REPORT

COUNTY Uintah STATE Utah	s Valley	1.	DATELOCATION FORMATION INTERVAL SAMPLE FROM	Water ini	ection	syste	am-in suction
REMARKS & CONCL Scalin	USIONS: g tendencies o	f this wate	r appear to be	low.			
Cations Sodium	mg/1 7206 29 	meq/1 313.45 0.74 - 6.09 2.96 - 323.24	Anions Sulfate Chloride Carbonate - Bicarbonate - Hydroxide - Hydrogen sulfid		mg/1 254 10800 0 817		meq/1 5.38 304.56 0.00 13.40
Total dissolved solids, NaCl equivalent, mg/i		18849 18623 7.9	Specific resistan Observ Calcula	ed		36 36	ohm-meters ohm-meters

WATER ANALYSIS PATTERN

Scale MEQ per Unit Sample above described C1 20 C1 Na HCO₃ HCO₃ 2 Ca Ca SO₄ Mg SO₄ Mg CO₃ Fe CO3 Fe

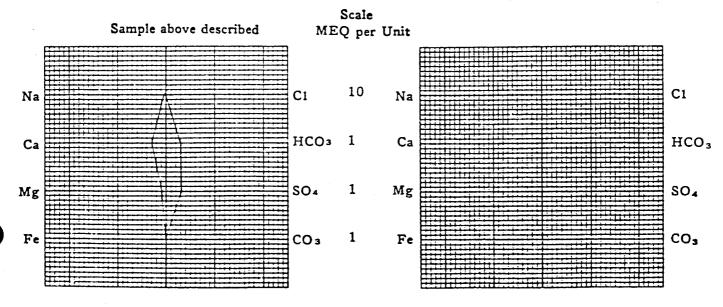
CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794 Casper, Wyoming

WATER ANALYSIS REPORT

WELL NO Wonsit	Oil Expl. & Pr zz Valley Unit zz Valley		DATE	er well (In	
REMARKS & CONCL	USIONS:				
Cations Sodium	- 56	meq/1 2.08 0.05 - 2.79 1.89	Anions Sulfate	0 188 -	meq/1 3.22 0.51 0.00 3.08
Total (Cations	6.81	Total Ar	nions	6.81
Total dissolved solids, r. NaCl equivalent, mg/1 Observed pH		329	Specific resistance @ 68°F Observed Calculated	16.0 17.8	ohm-meters

WATER ANALYSIS PATTERN





P.O. Box 119

Fort Duchesne, Utah 84026

CASPER AREA

Jean -		
LECK_	LABORATORY NUMBER	W
	SAMPLE TAKEN	5
	SAMPLE RECEIVED	5
-	RESULTS REPORTED	5
1		

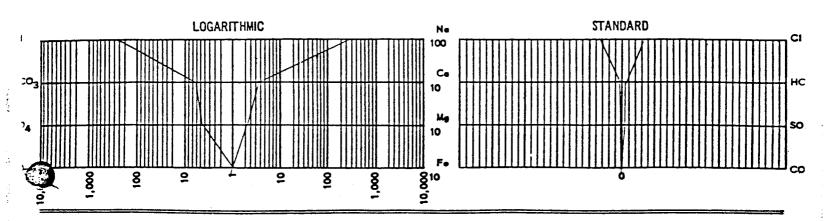
LABORATORY NUMBER	W-6466	P.O. 1-56998
SAMPLE TAKEN	5-1-79	
SAMPLE RECEIVED	5-2-79	
RESULTS REPORTED	5-7-79	

SAMPLE DESC	CRIPTION Gulf Oil Corp.	LEASE	FIELD NO. Wonsit Valley	WELL NO.
FIELD	COUNTYCOUNTY	Sample		
		SAMPLE TAKEN	BY	
SPECIFIC GRAV		CAL AND PHYSICpH8.23	AL PROPERTIES RES0.45 OHM METER	RS @77°F

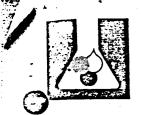
TOTAL ALKALINITY 740.00 mg/L as CaCO3 TOTAL HARDNESS mg/L as $CaCO_3$

CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca + +	92.0	4.59		
MAGNESIUM - Mg + +	32.0	2,63		
SODIUM - Na +	8000.0	347.83		-
BARIUM (INCL. STRONTIUM) - Ba ++	12.0	0.17		
TOTAL IRON - Fe++ AND Fe+++	0.2	0.01	355.2	
BICARBONATE - HCO3	451.5	7.40		
CARBONATE - CO3 TT	0	0		
SULFATE - SO4	275.0	5.73		
CHLORIDE - CL -	12245.2	344.94	358.1	
TOTAL DISSOLVED SOLIDS	21640.0			

MILLEQUIVALENTS PER LITER



ANALYST	
CHECKED	



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LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUI SAMPLE TAKEN SAMPLE RECEIVE RESULTS REPORT	5/ D 5/	3154 18/76 18/76		• • •		
SAMPLE DESCRIPTION COMPANY Gulf Oil Company FIELD W.V Fed idnit county Linta	LEASI	E	FIELD	NO	WELL NO	<u>.</u>
SAMPLE TAKEN FROM Wonsits Vall PRODUCING FORMATION	ey Fed.	TOP				
Tank Batt. #4 - Fiv.	ICAL AND F	PHYSICAL PROPER	RTIES			
SPECIFIC GRAVITY @60/60° F. 1.0206 TOTAL HARDNESS 415.62 mg/L as Ca		3.34 RES			mg/L as CaC	
CONSTITUENT	MILLIGRAMS PER LITER mg/L				EMARKS	
CALCIUM - Ca + + MAGNESIUM - Mg + + SODIUM - Na +	101.0 39.8 13000.0	5.05 3.26				
BARIUM (INCL. STRONTIUM) - Ba + + TOTAL IRON - Fe+ + AND Fe+ + +	0.12	0	573.53			
BICARBONATE - HC03 TCARBONATE - CO3 TCARBONATE - SO4 TCARBONATE - SO4 TCARBONATE - SO4 TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CL TCARBONATE - CO3 TCAR	342.7 8.0 91.0	5.62 0.27 1.90 547.32	555.11			
TOTAL DISSOLVED SOLIDS	194300 29,560.					
LOGARITHMIC	LLEQUIVAL	ENTS PER LITER		STANDARD		
		100 Co				
		Mg 10				
8 8 5 <u>5</u> 5	§ 8	810 9 9		6		11111111
		ANALYST			ere in Mercy	
		CHECKED)			



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CO

LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2

LABORATORY NU	MBER W-3	3157			
SAMPLE TAKEN_	5/1	18/76			
		8/76		-	
RESULTS REPORT	ED				
SAMPLE DESCRIPTION			FIELD	NO	
COMPANY Gulf Oil Company	LEAS	E			
COMPANY Gulf Oil Company FIELD W. Fed Whit County Win	teh	STATE Utah			
SAMPLE TAKEN FROM Wonsits Vall				•	
PRODUCING FORMATION		TOP			
2511.546					
Treater Sample					
Tank Batt. \$5	SAMPLE	TAKEN BY			
		PHYSICAL PROPER		=====	770E
SPECIFIC GRAVITY @60/60° F. 1.0284	pH	8 88 RES	<u> </u>	M METERS @ .	
E11 6 4	.co	TAT!!		528.0	mg/L as CaCO 2
TOTAL HARDNESS 511.6 mg/L as Co	103	TOTAL AL	KALINITY		3/2 43 54503
	MILLIGRAMS	MILLEQUIVALENTS			
CONSTITUENT	PER LITER	PER LITER	.	RI	EMARKS
	mg/L	MEQ/L		:	
CAL CIUM - Ca + + MAGNESIUM - Mg + +	126.0 47.8	6.30		<u> </u>	
SODIUM - Na +	11800_0	513.04			·
30DIOM - Nu +	I LAULE U	7.7.44			• .
BARIUM (INCL. STRONTIUM) - Ba + +	0	0			
TOTAL IRON - Fe++ AND Fe+++	0.15	0.01	523.27		
BICARBONATE - HCO3	307.50	5.04			
CARBONATE - CO3	24	8.0			
SULFATE - SO4	698.0	14.54			
CHLORIDE - CL -	17852.6	502.89	523.27		
TOTAL DISSOLVED SOLIDS	29,280.				
MI	LLEQUIVALE	ENTS PER LITER			
LOGARITHMIC		Ne		STANDARD	
				MITTER TO A	
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				V IIIIIIIIII	MH111111111111111111111111111111111111
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• • • • • • • • • • • • • • • • • • •	% %	6 6 10			
		ANALYST.			

CHECKED_

UTAH DIVISION OF OIL, GAS AND MINING CASING-BRADENHEAD TEST

OPERATOR:	GUI	LF OIL CO	RPORAT	LON		
FIELD: WONSI	TS VALLI	EY		LEASE:		
WELL #UN-F	ED #1			SEC 8	TOWNSHIP_8S	RANGE 22E
STATE FED. FE	E DEPT	н	TYP	E WELL_	MAX. INJ.	PRESS.
TEST DATE /24	(83	-5	I	PRESSURE		
CASING STRING	SIZE	SET AT	CMT		REMARKS	FUTURE
SURFACE						
INTERMEDIATE					· /b	
PRODUCTION						
					,	
TUBING						
CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
SURFACE						
INTERMEDIATE						
PRODUCTION						
				*****	W	
TUBING						· · · · · · · · · · · · · · · · · · ·
CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
SURFACE		 				
INTERMEDIATE						
PRODUCTION				 		
TUBING						

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW * * * * * * * * *

Operator: July	Well No. Varsato Valley # 1
/ / American K	3 Sec. 8 API# 43 647-16509
New Well Conversion Disposal W	
	YES NO
UIC Forms Completed	
Plat including Surface Owners, Land wells of available record	easeholders,
Schematic Diagram	
Fracture Information	
Pressure and Rate Control	
Adequate Geologic Information	<u> </u>
Fluid Source	Greenman
Analysis of Injection Fluid	Yes No TDS 22,974 AY G
Analysis of Water in Formation to be injected into	Yes No TDS 27,974 4 4
Known USDW in area	Juntol. Depth 2330
Number of wells in area of revie	w / Prod. / P&A :
	Water Inj
Aquifer Exemption	Yes NA
Mechanical Integrity Test	Yes No
	DateType
Comments: Japan Comunt 3	760 Botton 5752
Reviewed by:	

Form 9-331 Dec. 1973

MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other)

Blanket Sundry

CIVED

Form Approved. Budget Bureau No. 42-R1424

OMI	בט ג	SIMIE	:5
DEPARTMENT	OF	THE	INTERIOR
CENTOC	1081	CHE	NEV

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE U-0806 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APR 25 -1985	
SUNDRY NOTICES AND REPORTS ON WELLS OVISION TO THE PORT OF DISTRICT OF SUCH DISTRICT OF SUC	7. UNIT AGREEMENT NAME Wonsit Valley
GAS & MINING 1. oil gas pather	8. FARM OR LEASE NAME Wonsits Valley Unit St/Fed
2. NAME OF OPERATOR GULF OIL CORPORATION ATTN R.W.HUWALD	9. WALL NO. # 1
3. ADDRESS OF OPERATOR P 0 BOX 2619, CASPER, WY 82602 2619	10. FIELD OR WILDCAT NAME Wonsits Valley 11. SEC., T., R., M., OR BLK, AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE:	AREA 85. 22 8 12. COUNTY OR PARISH: 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Uintah Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF. KDB. AND WD
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zon change on form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

> Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

	e: Manu. and Type		Set @	Ft
18. I hereby certify tha	t the foregoing is true and correct TITLE AREA ENGINEER	DATE _	APR 19 1985	
U	J.R.BUCE (this space for Federal or State office use)			
APPROVED BY CONDITIONS OF APPROV	AL. IF ANY:	DATE .		

Gulf Oil Exploration and Production Company

L. G. Rader PRODUCTION MANAGER - CASPER ANEA

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

GAS & ME

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely.

L. G. Rader

KWR/mdb

Attachments



<u>Lease Name</u>	<u>Field</u>	Section	Township	Range	County	State
Wonsits Unit #3	Wonsits WV	32	7 S	22E	Uintah	UT
Wonsits Unit #4	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #5	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Unit #7	Wonsits WV	5	8\$	22E	Uintah	UT
🍇 Wonsits Unit #9	Wonsits WV	32	7S	22E	Uintah	UT
Wonsits Valley Unit #1	Wonsits WV	8	8\$	22E	Uintah	UT
Wonsits Valley Unit #10	Wonsits WV	12	8\$	21E	Uintah	UT
Wonsits Valley Unit #100	Wonsits WV	13	8\$	21E	Uintah	UT
Wonsits Valley Unit #102	Wonsits WV	14	88	21E	Uintah	UT
Wonsits Valley Unit #103	Wonsits WV	14	8\$	21E	Uintah	UT
Wonsits Valley Unit #104	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #105	Wonsits WV	10	88	21E	Uintah	UT
Wonsits Valley Unit #106	Wonsits WV	13	8\$	21E	Uintah	UT
Wonsits Valley Unit #107	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #108	Wonsits WV	12	8\$	21E	Uintah	UT
Wonsits Valley Unit #109	Wonsits WV	15	88	21E	Uintah	UT
Wonsits Valley Unit #11	Wonsits WV	12	8\$	22E	Uintah	UT
Wonsits Valley Unit #110	Wonsits WV	14	8\$	21E	Uintah	UT
Wonsits Valley Unit #111	Wonsits WV	14	8\$	21E	Uintah	UT
Wonsits Valley Unit #112	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #113	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #114	Wonsits WV	13	8\$	21E	Uintah	UT
Wonsits Valley Unit #115	Wonsits WV	12	88	21E	Uintah	UT
Wonsits Valley Unit #116	Wonsits WV	7	8\$	21E	Uintah	UT
Wonsits Valley Unit #117	Wonsits WV	12	8\$	21E	Uintah	ŪŤ
Wonsits Valley Unit #118	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #12	Wonsits WV	7	8\$	22E	Uintah	UT
Wonsits Valley Unit #124	Wonsits WV	15	8\$	21E	Uintah	UT
Wonsits Valley Unit #126	Wonsits WV	21	85	21E	Uintah	UT
Wonsits Valley Unit #128	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #13	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #132	Wonsits WV	15	88	21E	Uintah	UT
Wonsits Valley Unit #134	Wonsits WV	16	8\$	21E	Uintah	UT
Wonsits Valley Unit #135	Wonsits WV	21	88	21E	Uintah	UT
Wonsits Valley Unit #136	Wonsits WV	21	8S	21E	Uintah	UT
Wonsits Valley Unit #137	Wonsits WV	11	8\$	21E	Uintah	UT
Wonsits Valley Unit #138	Wonsits WV	18	8\$	22 E	Uintah	UT
Wonsits Valley Unit #14	Wonsits WV	12	8S	21E	Uintah	UT
ì						

06/27/85 leases gulf operated/file2 Form 3160-5 'November 1983) Formerly 9-331)

operations.

10.7

UNITED STATES SUBMIT IN TRIPLICATION (Other Instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND AFRIAD NO.

BUREAU OF LAND MAN	AGEMENT		1-022158	
SUNDRY NOTICES AND REI	PORTS ON WELLS pen or plug back to a different reserve for such proposals.)		IF INDIAN, ALLOTTE	Б ОН Т РІЯК НА МВ,
		7.	UNIT AGREEMENT NA	ME
WELL CAS OTHER Water Injecto	or magazi	COCE TO	lonsits Vall	ey
NAME OF OPERATOR	112(2)	W Land	FARM OR LEASE NAT	M E
Chevron U.S.A. Inc.			<u>lonsits Vall</u>	<u>ey Fed Uni</u> t
ADDRESS OF OPERATOR	BO NUL LL	1997	WBLL NO.	
P.O. Box 599, Denver CO 80201			TIRLD AND POOL, O	DE WILDCAT
LOCATION OF WELL (Report location clearly and in accordance also space 17 below.) At surface	DIVISION OIL, GAS & N	OF V	lonsits - Wo	nsits Valle
660 FNL 665 FEL			Sec. 8 T8S R	
· · · · · · · · · · · · · · · · · · ·	ow whether DF, RT, GR, etc.)	12	. COUNTY OR PARISE	I 13. STATE
13-0-7-16509 5129 GL			<u>Jintah</u>	<u>Utah</u>
Check Appropriate Box To	Indicate Nature of Notice, I	Report, or Othe	r Data	
NOTICE OF INTENTION TO:		SUBSEQUENT	REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-C	orr .	REPAIRING	WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TRE	ATMENT	ALTERING C	ABING
BHOOT OR ACIDIZE ABANDON*	XX SHOOTING OR	ACIDIZING	ABANDONME	т*
REPAIR WELL CHANGE PLANS	(Other)	Report results of a	nultiple completion	on Well
(Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state			nultiple completion Report and Log fo	
It is proposed to swab test, then 1. MIRU: N/D wellhead: N/U BOPE 2. P/U workstring and C/O to PBTE 3. Isolate F-2 @ 5579 and swab te 4. If F-2 non-productive, set C. 5. Cement squeeze perfs @ 5579 an 6. Displace hole w/9.0 ppg mud 7. Isolate and cement squeeze any 8. Perforate 2720-22: Set CICR @ 9. Cement squeeze perfs 2720-22 v 10. Set balanced cement plug 300' 11. Test 9 5/8 x 5½ annulus to 200 12. N/D BOPE: Cut off wellhead ed 13. RDMO - Rehab location	E and test 0 @ 5711 est: test 5½ csg to ICR @ + 5500' nd 5647 w/+100 sx y casing leaks 0 + 2650' w/+ 100 sx to surface 0 psi - cement w/+ 50	500 psi) sx if nece	essary	
8. I hereby certify that the foregoing is true and correct				
SIGNED & WALSON	TITLE Office Assista	ant	DATE Jun	e 1, 1987
(This space for Federal or State office use)			100 to 10	Order V −derbe
	TITLE		D BY THE	
CONDITIONS OF APPROVAL, IF ANY:		OF UTA	H DIVISION	V UF
Federal approval of this action is required before commencing		OIL, GA	s, and MIN -2-87/	VING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or ago United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side DATE

Form 3160-5 "November 1983) "Formerly 9-331) DEF	UNITED STATES PARTMENT THE INTERPRETATION MANAGEMENT	SUBMIT IN TRIPLICATE (Other Instructions on respectively) FINT	5. LEASE DISIGNATION AND SERIAL NO.
SUNDRY	NOTICES AND REPORTS r proposals to drill or to deepen or pl PPLICATION FOR PERMIT—" for suc	S ON WELLS	6. IN INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL GAS WELL O' 2. NAME OF OPERATOR	California and Califo	ed Mtr Injector *	7. UNIT AGREEMENT NAME Wonsits Valley Fed Unit 8. FARM OR LEASE NAME
Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P. O. Box 599, Del	int	ECEUVED	Wonsits Valley 9. WELL NO.
4. LOCATION OF WELL (Report loc See also space 17 below.) At surface 660 FNL	ation clearly and in accordance with a		WVFU #1 10. FIELD AND POOL, OR WILDCAT Wonsits Valley-Parachute Cri
665' FEL		DIVISION OF OIL, GAS & MINING	11. SEC., T., B., M., OR BLE. AND SURVEY OF ARIA Sec. 8-T8S-R22E
14. PERMIT NO. H3-047/165	GL: 5,129'	KB: 5,141'	12. COUNTY OR PARISH 13. STATE Uintah Utah
Chec	k Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
[]	INTENTION TO:	SUBSEQU	JENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OF ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SEUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results	ALTERING CARING ABANDONMENT* of multiple completion on Well etion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETE proposed work. If well is conent to this work.)* 	D OPERATIONS (Clearly state all pertining directionally drilled, give subsurface locality	ent details, and give pertinent dates, eations and measured and true vertical	including estimated date of starting any I depths for all markers and zones perti-
sand, & either profile MIRU. Kill words a RIH w/bit & so a RIH w/CICR on & leave ±60' (4. Perforate 4.6')	abandon the Green River duce Parachute Creek or ell as necessary. N/D craper on work string t tbg & set same @ ±5,50 cmt on top of CICR.	r perfs, perforate & ac r plug & abandon. wellhead. N/U & test to ±5,711' (PBTD). CIR O'. Cmt squeeze perfs	idize Parachute Creek F _B gas BOPE. POOH w/kill string. C clean. POOH. 5,579' & 5,647'. Sting out
swab test.		,021 . ACIGIZE W/250 (gal 15% HCL if necessary &
cmt on top of		eze perfs 4,615'-4,621'	'. Sting out & leave ±60'
8. Perforate Gree 9. RIH & set CICR top of CICR.	n River/Uintah Formation et 20,700'. Squeeze po	erfs 2,/50'-2,752'. St	2,752', 2 spf. Sing out & leave 60' cmt on
press.		injection rate est., cm	nt squeeze - 200 psi max:
12. N/D BOPE. Cut 13. RDMOL. Prep t	off wellhead. Installo rehab.	l dry hole marker.	
I hereby certify that the foregold	g is true and correct TITLE	Technical Assistant	2-15-80

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form approved. Form 3160-5 Budget Bureau No. 1004-0135 SUBMIT IN TRIPL November 1983) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other Instructions on re-Formerly 9-331) 5. LEASE TESIGNATION AND BERIAL NO. BUREAU OF LAND MANAGEMENT U- 0807 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL WELL X OTHER Temporarily Abandoned TRANSPORT Wonsits Valley Fed Unit <u>Chevron U. S. A. Inc., Room 13097</u> Wonsits Valley 3. ADDRESS OF OPERATOR P.O. Box 599, Denver, Co 80201

LOCATION OF WELL (Report location clearly and in accordance with any State requirements of all surface MAR 15 1989 WVFU #1 10. FIELD AND POOL, OR WILDCAT <u>Wonsits Val</u>ley-ParachuteCrk 660' FNL & 665" FEL . 11. SEC., T., R., M., OR BLK. AND SURVEY OF /REA DIVISION OF OIL, GAS & MINING S.8-T8S-R22E 14. PERMIT NO 16509 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE <u> API-43-047-30370</u> GL: 5129' KB: 5141' Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SEUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELT. FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ARANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and tones pertinent to this work.). 1. 2/20/89 MIRU Western 18. ND well head. NU & TST. BOPE POOH w/killstring. 2. Ran Bit & Csq scraper. Clean out fill. 3. CMTD PERFS 5579 & 5647 w/100 sxs CL.H Neat CMT. Left 65' CMT.on CICR. EST TOC 4. Perfd Parachute Creek 4615-21' w/4 spf, 90° phasing. Acidize PERFS w/250 gals 15% HCI plus additives. SWBD PERFS. 5. Ran Noise - static temp - Inj temp Log 4300 - 5435' (PBTD). 6. Perfd SQZD HOLES @ 4645' w/4 SPF, 90° phasing. BD PERFS w/250 gals 15% HCL. 7. CMT SQZD PERFS 4615 - 21'. Reperf w/4 SPF, 90° phasing. RU & SWB PERFS. 8. CIRC Hole w/108 BBLS 9.0 ppg Brine wtr. 9. PERF 3250 - 3252' w/4# w/2 SPF. Set CICR @ 3168' CMT SQZ PERFS w/100 SKS CLH CMT. 10. PERF 228-230' w/2 SPF. Pump 115 SKS CL H. CMT DWN 5 1/2"CSQ thru PERFS @ 228' and back to surface in annulus. 11. ND BOPE RD Western 18. Install dry hole marker. 12. Well P & Ad 3/02/89. 3-BLM 3-STATE 1-BIA 1-EEM 1-MKD 2-DRLG 1-PLM 1-Sec. 724C 18. I hereby certify that the foregoing by true and correct 1-Sec. 724R TITLE Technical Assistant 3-10-89 SIGNED 1-Sec. 724P (This space for Federal or State office use) APPROVED BY

DATE _

TITLE

COMDITIONS OF APPROVAL, IF ANY:

		75 0			UNITE			FDIAD)	Sec.	8	-
	•		DE.		EOLOG			LKIOK	L	Т	8	8.
- 8					ONSERVA					R	22	E.
			TN	mivi	DUAL	WEI1	I RF€	(URD			S.L	• Mar
	<u></u>		TT.				-	•	*			
JBLIC I	AND:		_	D	ate					Ref. I	No. 16	
Land off	ice	U	tah				ite					
Serial N	o	03	22158	100.10	7121				Vinte			
Lessee		G	nii oli	Corp	oratio	Γ Fie	ld		Wons1	ts Val	ley (U	nit)
Operator	r	G	ncy	Cor	ordio	a Dis	trict.		Salt	Lake C	ity	
-		•										
Well No	•						_		C NEW			
Location									ne of			
Drilling	approv	ed	ptembe	r 11	, 19_6	2 We	ll elevat	ion	5141	KB		fee
Drilling	comme	nced S	eptembe	r 15	, 19_6	2 Tot	al deptl	n	5762			fee
	COMMIT				•							
						•						
Drilling	ceased .	00	ctober	7	, 19_ _6	2 Ini	tial pro	duction	24 10	6 5 B	WPD	
Drilling Complet	ceased ed for p	O oroducti	on Oct	7	, 19_ 6	2 Ini 2 Gra	tial pro	duction	24 10	& 5 B	WPD	
Drilling Complet Abandor	ceased ed for p ament a	O oroducti	on Oct	7	, 19_ 6	2 Ini 2 Gra	tial pro avity A. tial R.	duction P. I.	24 10	& 5 B	WPD	
Drilling Complet Abandor Gurface	ceased ed for p ment a	producti pprovecti Formati Lower	on Oct	7 :. 27 ch 3	, 19_ 6 . , 19_ 6 . , 19_ 9 .	2 Ini 2 Gra 4 Ini Name	tial pro avity A. tial R.	duction P. I. P. L.	24 BO Iorizons Depths	& 5 B	Conte	nis
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Drilling Complet Abandon Surface Uinta	ceased ed for p ment a Geologic	producti pprovecti Formati Lower	on Oct	7 27	, 19_6 , 19_6 , 19_7 Green l	2 Ini 2 Gra 4 Ini Name River	tial pro avity A. tial R.	P. I P. Luctive F	24 BO Horizons Depths	& 5 B	Content Oil	nts
Drilling Complet Abandor Surface Uinta	ceased ed for pament a Geologic	pproved Formati Lower	on Oct	7 27		2 Ini 2 Gra 4 Ini Name River	tial pro	P. IPPPP	24 B0 Horizons Depths 91	& 5 B	Conte	nts
Drilling Complete Abandor Surface Uinta ELL ST	ceased ed for pament a Geologic	pproved Formati Lower	on Oct	7 27		2 Ini 2 Gra 4 Ini Name River	tial pro	P. IPPPP	24 BO Horizons Depths 91 5-211	Ост.	Contended to Conte	nts
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Drilling Complet Abandor Surface Uinta ELL ST. YEAR 1962 1964	ed for pament a Geologic	pproved Formati Lowes Green FEB.	on Oct	7 27		2 Ini 2 Gra 4 Ini Name River	tial pro	P. IPPPP	24 BO Horizons Depths 91 5-211	Ост.	Contended to Conte	nts
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U.S. GOVERNMENT PRINTING OFFICE: 1964-O-746-789

(OVER)

(REPLACEMENT)